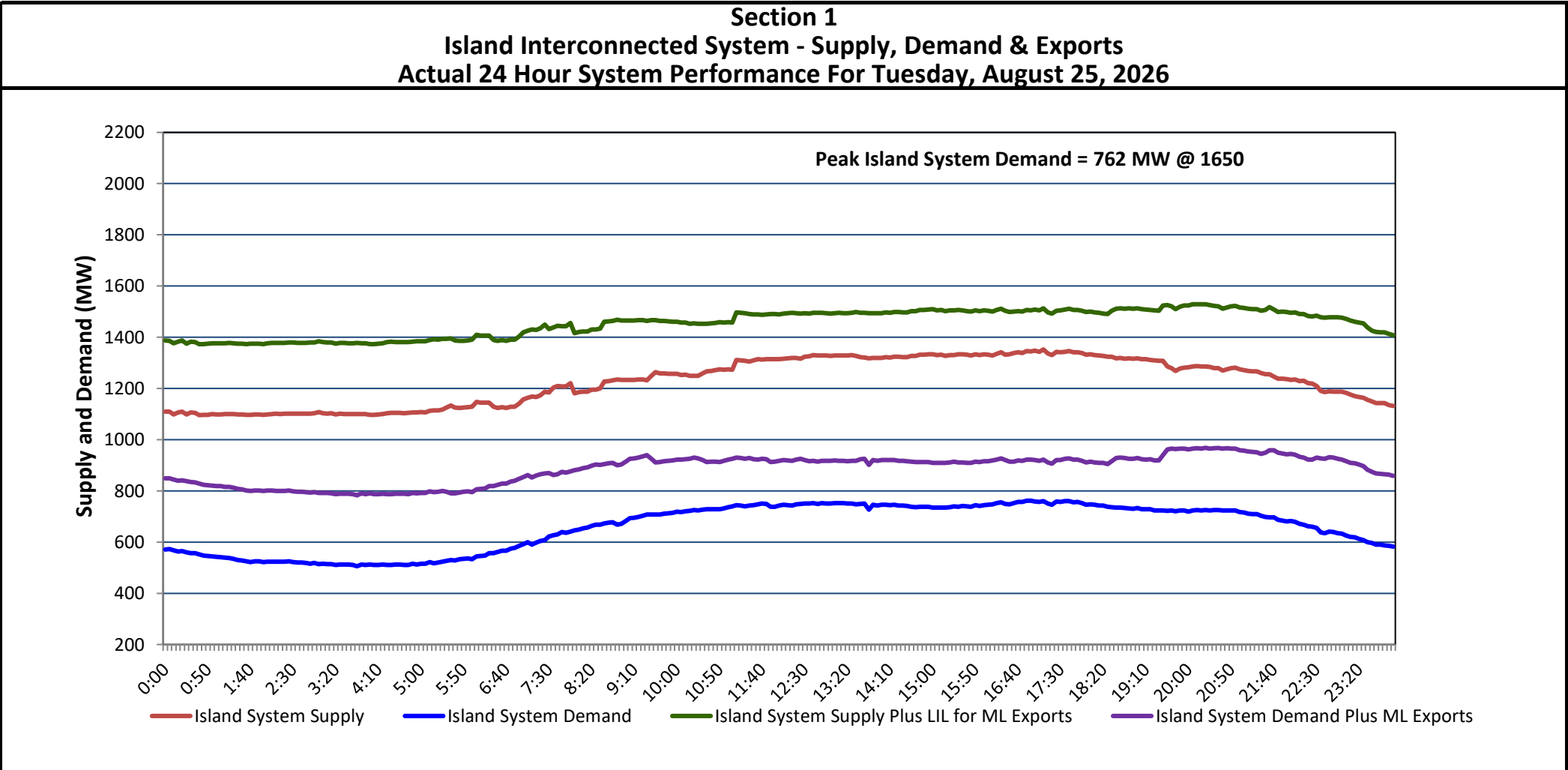


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Wednesday, August 26, 2026



Island Supply Notes For August 25, 2026¹

A	As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
B	As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
C	As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW).
D	As of 0701 hours, May 24, 2026, Holyrood Unit 1 unavailable due to planned outage 166 MW (170 MW).
E	As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW).
F	As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
G	As of 0834 hours, June 15, 2026, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
H	As of 1003 hours, August 09, 2026, Cat Arm Unit 1 unavailable due to planned outage (67 MW).
I	As of 1159 hours, August 20, 2026, Cat Arm Unit 2 unavailable due to planned outage 57 MW (67 MW).
J	As of 1226 hours, August 23, 2026, Hardwoods Gas Turbine available at 25 MW due to forced derating (50 MW).
K	At 0757 hours, August 25, 2026, Granite Canal Unit unavailable due to planned outage (40 MW).
L	At 1109 hours, August 25, 2026, Granite Canal Unit available (40 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Wed, Aug 26, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7,10} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL Net Imports to Island: ⁹	1,158 MW 815 MW 80 MW 195 MW 68 MW	Wednesday, August 26, 2026	790	740
		Thursday, August 27, 2026	770	720
		Friday, August 28, 2026	755	705
		Saturday, August 29, 2026	745	695
		Sunday, August 30, 2026	740	690
		Monday, August 31, 2026	755	705
7-Day Island Peak Demand Forecast:	790 MW	Tuesday, September 1, 2026	745	695

Island Supply Notes For August 26, 2026

Notes:	1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted. 2. As of 0800 Hours. 3. Gross continuous unit output. 4. Gross output from all Island sources (including Note 3). 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable). 6. Adjusted for interruptible load and the impact of voltage reduction when applicable. 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine. 8. Does not include ML Exports. 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status. 10. Run-of-river hydro resources are subject to hydrological variability. Reported firm capacity reflects the capacity expected to be available during peak demand periods.
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Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Tue, Aug 25, 2026	Island Peak Demand ¹¹ Exports at Peak LIL Net Imports to Island	16:50	762 MW 161 MW 2,994 MWh
Wed, Aug 26, 2026	Forecast Island Peak Demand		790 MW
Notes:	11. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).		